

Instrument prepared by:

VIRGINIA GAS AND OIL BOARD

Order recorded under:

**CODE OF VIRGINIA
§ 45.1-361.26****VIRGINIA:****BEFORE THE GAS AND OIL BOARD****APPLICANTS:**

Equitable Production Company on behalf of Lonnie Rayford Counts, James E. Counts, William Counts, Linda Gail Chaffin, Kevin Counts, Lora Lee Counts and Range Resources-Pine Mountain Inc.

DOCKET NO.**04-0921-1337-03****RELIEF SOUGHT:**

Issuance: A Supplemental Order for Disbursement of Escrowed Funds
Action: Amending Prior Orders Affecting Drilling VC-536070,
A portion of Tract 5,
(Referenced herein as "the Subject Drilling Unit")

Location: Russell County, Virginia

Action Details:

- (1) To provide a calculation of funds, Unit Operator has deposited into the Escrow Account for Drilling Unit VC-536070 by Tract Subaccounts;
- (2) To provide each applicant, in simple terms, a complete month over month Royalty Accounting of unit production, costs, taxes and proceeds, depicting variables used in the calculation of royalty payments to the unit escrow account.
- (3) To disburse unit funds to the Applicants, in accordance with their Unit Ownership Interests relative to those funds deposited by the Unit Operator into Subject Drilling

REPORT OF THE BOARD**FINDINGS AND ORDER**

1. **Hearing Date and Place:** This matter came on for final hearing before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on April 21 and July 22, 2009 at the Russell County Government Center in Lebanon, VA.
2. **Appearances:** James E. Kaiser esq. of Wilhoit and Kaiser appeared for the Unit Operator; and Sharon M.B. Pigeon, Assistant Attorney General, was present to advise the Board.
3. **Jurisdiction and Notice:** Pursuant to Va. Code §§ 45.1-361.1 *et seq.*, and in particular Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account, with tract sub accounts, for each of the coalbed methane gas drilling units established by the Board through its field rules that are subject to a Board pooling order. Further, the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow tract sub accounts. The Board finds that: (1) while it **does not** have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit Operator from wells located on Subject Drilling Unit, and (2) while it **does not** have jurisdiction to interpret agreements by and between the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements, (3) pursuant to Va. Code § 45.1-361.22.A.5, **the Board does have jurisdiction and authority to disburse funds from the Escrow Account** provided the Board has been provided with a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between the conflicting claimants or an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein.

4. **Prior Proceedings:**

- 4.1. On September 21, 2004 the Board executed its order pooling interests in the Subject Drilling Unit for the production of occluded natural gas produced from coalbeds and rock strata associated therewith (herein "Gas") in accordance with the provisions of Va. Code SS 45.1-361.21 and 45.1-361.22 (herein "Pooling Order"). The Pooling Order was filed with the Clerk of the Circuit Court of Russell County on April 5, 2005, Deed Book 628, Page 853 to 882 Instrument Number 0501078. The Board executed its Supplemental Order Regarding Elections that was filed with the Clerk of the Circuit Court of Russell County on June 22, 2005, Deed Book 633, Page 764 to 785 Instrument Number 0502050.
 - 4.1.1 On January 15, 2008 the Board heard an Amended Supplemental Order, Amending Prior Orders Affecting Drilling Unit VC-536070 and requesting Disbursement VGOB 04-0921-1337-01 from the unit for Samuel J. Breeding, Teresa and Russell Campbell and Cheryl Fields, in accordance with their Ownership interests in those funds deposited by the Unit Operator into the Escrow Subaccount for Tracts 1,2,4, and 5. The Disbursement Order was filed with the Clerk of the Circuit Court of Russell County on September 2, 2008, Deed Book 696, Pages 0214 to 0232, Instrument Number 08000006346.
- 4.2. To the extent claims to the Gas were in conflict, pursuant to Va. Code S 45.1-361-22 payments attributable to said conflicting claims were ordered deposited by the Unit Operator into the escrow account established by the Pooling Orders (herein "Escrow Account"). According to the Pooling Orders and testimony, the coal estate ownership interests of Range Resources-Pine Mountain, Inc. and the gas ownership interests of Lonnie Rayford Counts, James E. Counts, William Counts, Linda Gail Chaffin, Kevin Counts, Lora Lee Counts in a portion of Tract 5 of VGOB-04-0921-1337 in the Subject Drilling Unit were in conflict and became subject to the escrow requirements of the Pooling Order.
- 4.3. The Unit Operator's Miscellaneous Petition regarding a portion of Tract 5, a copy of which is attached to and made a part hereof, states under oath that Range Resources-Pine Mountain Inc. and the Applicants have entered into an agreement with regards to a portion of Tract 5 and that by the terms of the agreements, Range Resources-Pine Mountain Inc. has entered into a split agreement (25% - 75%) regarding these tracts and escrow regarding these individual conflicting claims detailed herein, is no longer required for these parties.
- 4.4. The Unit Operator gave notice to Range Resources-Pine Mountain Inc. and the applicants that the Board would consider its disbursement authorization at its hearing on March 17, 2009 and consider whether to: (1) amend the Pooling Order to provide for the disbursement a portion of funds on deposit in the Escrow Account attributable to a portion of Tract 5 identified in the attached miscellaneous petition (2) delete the requirement that the Unit Operator place future royalties attributable to a portion of said Tract 5 relative to the interests of Applicants identified in the miscellaneous petition in the Escrow Account, and (3) continue the escrow account under this docket number because there are other parties under this order subject to continued payments in the escrow.
- 4.5. The Unit Operator filed the attached accounting for Subject Drilling Unit's Escrow Account with the Board ("Accounting").

5. **Findings:**

5.1. Va. Code 45.1-361.22.5 provides:

The Board shall order payment of principal and accrued interests, less escrow account fees, from the escrow account to conflicting claimants within thirty days of receipt of notification of (i) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them or (ii) an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein. The amount to be paid to the conflicting claimants shall be determined based on the percentage of ownership interest of the conflicting claimants as shown in the operator's supplemental filing made part of the pooling order that established the escrow account, the operator's records of deposits attributable to those tracts for which funds are being requested, and the records of the escrow account for the coalbed methane gas drilling unit. The interests of any cotenants who have not entered into an agreement shall remain in the escrow account.

5.2 Applicant has certified and represented to the Board that:

- (1) Range Resources-Pine Mountain Inc. and Lonnie Rayford Counts, James E. Counts, William Counts, Linda Gail Chaffin, Kevin Counts, plus Lora Lee Counts are the owners of the coal and gas acreage estate underlying a portion of VGOB Tract 5 of the Subject Drilling Unit;
- (2) Net interests attributable and to be disbursed to Applicants are shown in Table 1,

VGOB Approved Disbursement

VGOB 04-0921-1337-03 (Note: There was no -02 in file)

Table 1

			As Given		Split		% of
			Acreage	Acreage	Agreement	Acres	Escrowed
			Fraction	Interest			Funds
A portion of TRACT 5							
Item	Tract	Disbursement Table					
						29.5782	
1	5	Linda Gail Chaffin / 2009 New Garden Road / Scottsville VA 24590		0.1667	75.0%	0.1250	0.4227%
2	5	William Counts / 158 Coal Lane / Cleveland, VA 24225		0.1667	75.0%	0.1250	0.4227%
3	5	Lonnie Rayford Counts / 8824 Dante Mountain Road / Dante, VA 24237		0.1667	75.0%	0.1250	0.4227%
4	5	Kevin Counts / 8897 Dante Mountain Road / Dante VA 24237		0.0417	75.0%	0.0313	0.1057%
5	5	James E. Counts / 1358 / DC Caney Ridge Road / Clintwood VA 24226		0.1667	75.0%	0.1250	0.4227%
6	5	Lora Lee Counts / 9967 Dante Mountain Road / Dante VA 24237		0.0417	75.0%	0.0313	0.1057%
3	5	Range Resources - Pine Mountain Inc.; Dept. 8054; PO Box 650002; Dallas Texas, 75265-24266		0.7502	25.0%	0.1876	0.6341%

6. Relief Granted:

For the reasons set forth in Paragraph 4 and 5 above, and based upon the Accounting and Table 1 above, the Escrow Agent is ordered to, within 10 days of receipt of this executed order to disburse funds for the unit and applicants detailed in Table 1 above.

Exhibit E to the Pooling Order, showing owners subject to escrow, is deleted and replaced with the Exhibit E attached to this order. Further, the Supplemental Order filed in this cause is hereby modified to delete the requirement that payments attributable to the conflicting coalbed methane gas ownership interests of those applicants indicated in Table 1 be deposited by the Unit Operator into the Escrow Account, and, because there are other owners subject to escrow under the Supplemental Order, the Escrow Agent is directed to continue the Escrow Account for Subject Drilling Unit. To the extent not specifically granted herein, any other or further relief is denied.

7. Conclusion:

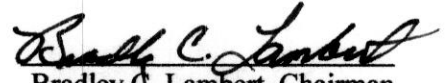
Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and **IT IS SO ORDERED.**

8. **Appeals:**

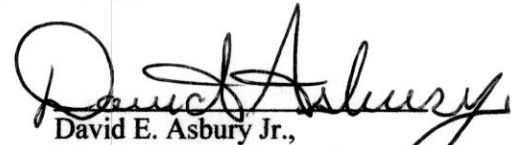
Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

9. **Effective Date:** This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 24th day of July, 2009 by a majority of the Virginia Gas and Oil Board.

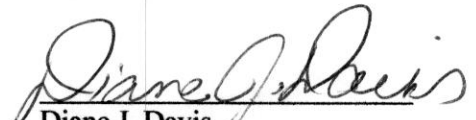

Bradley C. Lambert, Chairman

DONE AND PERFORMED this 24 day of July, 2009 by an Order of this Board.


David E. Asbury Jr.,
Principal Executive to the Staff
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA)
COUNTY OF RUSSELL

Acknowledged on this 24th day of July, 2009, personally before me a notary public in and for the Commonwealth of Virginia, appeared **Bradley C. Lambert**, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and **David E. Asbury Jr.**, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Diane J. Davis
Notary Public #174394

My commission expires: 09 / 30 / 2009



FEB 3 2009

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANTS: Equitable Production Company on behalf of Lonnie Rayford Counts, James Counts, William Counts, Linda Gail Chaffin, Kevin Counts, Lora Lee Counts and Range Resources-Pine Mountain Inc.

DOCKET NUMBER: VGOB 04/09/21-1337-03

RELIEF SOUGHT: Supplemental Order for Disbursement of Escrowed Funds on behalf of Lonnie Rayford Counts, James Counts, William Counts, Linda Gail Chaffin, Kevin Counts, Lora Lee Counts and Range Resources-Pine Mountain Inc.

LEGAL DESCRIPTIONS: Drilling Unit Number 536070 created by Board Order Dated August 21, 2007, VGOB 04/09/21-1337-01 in Russell County, Virginia.

HEARING DATE: March 17, 2009

MISCELLANEOUS PETITION

1. Party: Applicant herein is: Lonnie Rayford Counts, (hereinafter "Plaintiff"), whose address is: 8824 Dante Mountain Road, Dante, Virginia 24237; James Counts, (hereinafter "Plaintiff"), whose address is: 1358 DC Caney Ridge Road, Clintwood, Virginia 24226; William Counts, (hereinafter "Plaintiff"), whose address is: 158 Coal Lane, Cleveland, Virginia 24225; Linda Gail Chaffin, (hereinafter "Plaintiff"), whose address is: 2009 New Garden Road, Cleveland, Virginia 24225; Kevin Counts, (hereinafter "Plaintiff"), whose address is: 8897 Dante Mountain Road., Dante, Virginia 24237; Lora Lee Counts, (hereinafter "Plaintiff"), whose address is: 9967 Dante Mountain Road, Dante, Virginia 24237; and Range Resources-Pine Mountain Inc., (hereinafter "Plaintiffs"), whose address is P.O. Box 2136, Abingdon, VA 24212.
2. Facts:
 - a. Equitable was designated as the Operator and Applicants interests were Pooled in the 536070 Unit by Order of the Virginia Gas and Oil Board (hereinafter "Board") executed on August 21, 2007, pursuant to Docket No. VGOB 04/09/21-1337-01 and recorded in the Circuit Court Clerk's Russell County, Virginia on August 28, 2007, Deed Book 677, Page 299 (hereinafter "Order").

- b. The Order and Supplemental Order required the Escrow Agent named and appointed therein to establish an interest-bearing escrow account for funds pertaining to the above-referenced Unit and subject to escrow pursuant to the terms of the Order.
- c. The Order and Supplemental Order further required the Operator to deposit bonus and royalty payments with the Escrow agent which could not be made because the person(s) entitled hereto could not be made certain due to conflicting claims of ownership.
- d. Pine Mountain Oil and Gas, Inc. was a conflicting claimant with the above-listed Plaintiffs with regard to Tract 5 as created by Board Order as VGOB 04/09/21-1337-01 is the applicable Tracts.
- e. To resolve this conflict, a Letters dated from November 20, 2008, December 5, 2008, & January 12, 2009, signed by Phil Horn, Land Manager of Pine Mountain Oil and Gas, Inc. is attached hereto and incorporated herein as Exhibit "A".
- f. The amounts deposited with the Escrow Agent regarding the Unit need to be determined and distributed accordingly.
- g. Any escrow amount, not yet deposited into the escrow account, held by Operator should also be determined, and distributed to Applicants/Plaintiffs herein, accordingly.
- h. Applicants/Plaintiffs herein do hereby request that the Board enter amended supplemental order for the Unit directing the Escrow Agent and the Operator to disburse to the aforesaid Plaintiff the funds attributable to the previous conflicting claim with Pine Mountain, held in escrow for the VGOB number as listed above.
 - 1. The Applicants certify that the matters set forth in the application, to the best of their knowledge, information, and belief, are true and correct and that the form and content of the Application and conform to the requirements of relevant Board regulations and orders.
 - 2. Legal Authority: Va Code Ann. §45.1-361.1 et seq., 4 VAC 25-160, and such other regulations and Board orders promulgated pursuant to law.
 - 3. Relief Sought: Applicants request that the Board issue amended supplement order amending all prior orders affecting the Unit which amended supplement order will provide as follows:
 - a. Determining the amount of funds attributable to the Applicants/Plaintiffs herein.
 - b. Directing the Escrow Agent to determine the amount of funds attributable to Applicants/Plaintiffs herein, provide an accounting hereof, and disburse the funds on deposit with the

Escrow Agent, including any applicable interest, pertaining to the interest in the Unit shown above for distribution.

- c. Directing the Operator to determine the amount of funds attributable to the Applicants/Plaintiffs herein, provide an accounting thereof, and disburse the units in its hands, if any, subject to escrow but not then on deposit with the Escrow Agent, including any applicable interest, at the time of the Supplemental Order requested therein is executed, attributable to the Applicants/Plaintiffs herein for distribution.
- d. Directing the Operator to disburse the funds, including any applicable interest, and provide an accounting thereof, which it may receive after the date of the execution of the amended supplemental order requested in the Application, if any, attributable to the Applicants/Plaintiff herein, and to discontinue the payment of such funds into Escrow.
- e. Granting such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein.

Dated this 13th day of February, 2009.

By: 

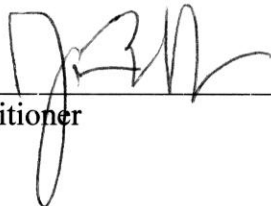
Petitioner

Address:

Wilhoit & Kaiser
220 Broad St, Ste. 210
Kingsport, TN 37660

CERTIFICATE

The foregoing application to the best of my knowledge, information and belief is true and correct. Notice was given pursuant to Va. Code Ann. §45.1-361.19.



Petitioner

03 BOOK 709 PAGE 1002

VG0B 04/09/21-1337-01

VC-536070

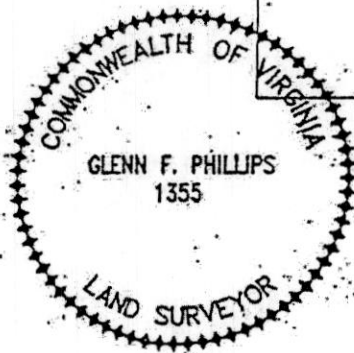
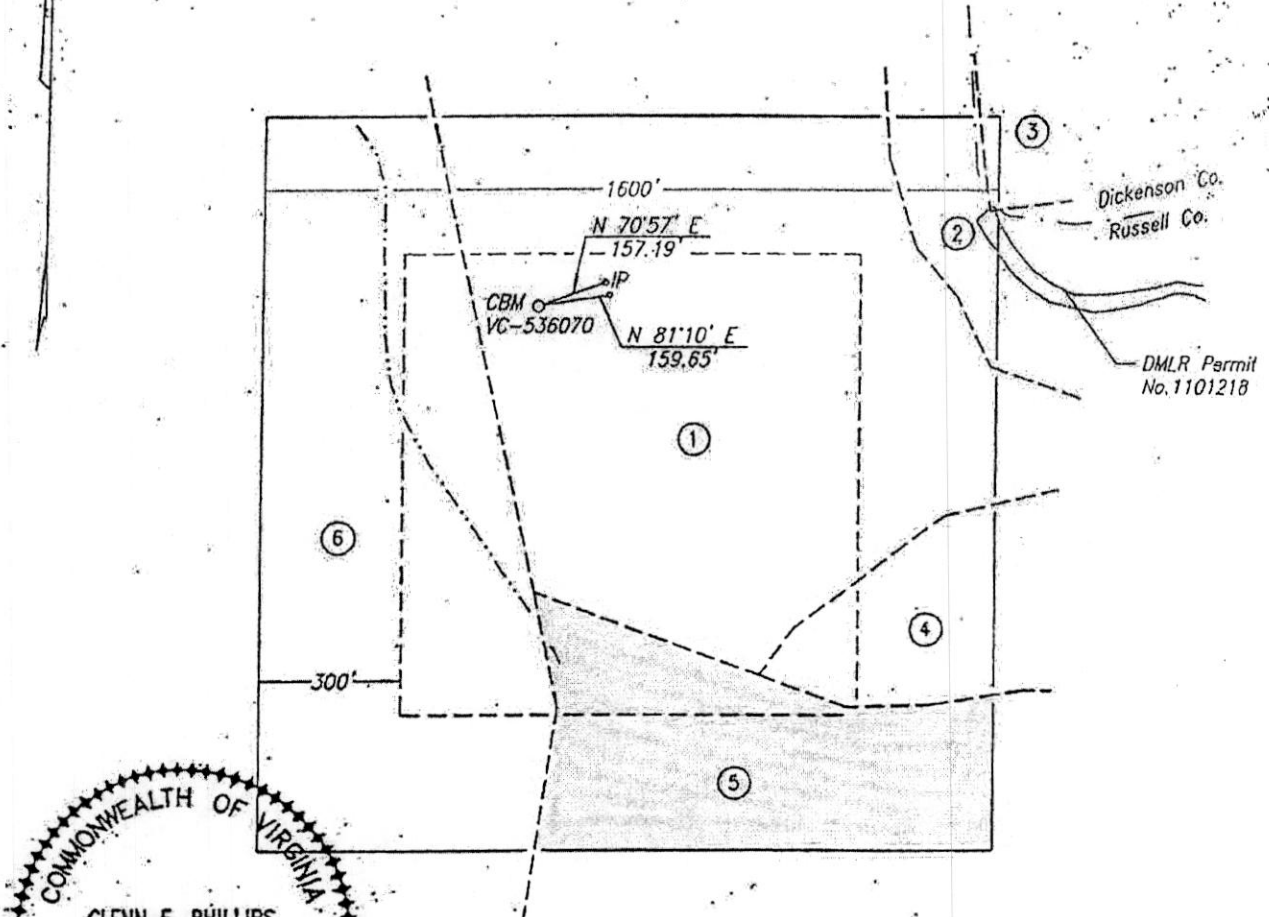
TRACT NO.	OWNER NAME and ADDRESS	SPLIT %	OWNER NET INTEREST	TOTAL NET ESCROW INTEREST	TOTAL AMOUNT IN ESCROW 12/31/2008	OWNER % IN ESCROW 12/31/2008	OWNER AMOUNT IN ESCROW 12/31/2008
5	Linda Gail Chaffin 2009 New Garden Road Scottsville, VA 24590	75%	0.0002658	0.06766250	Bank Total - \$26,400 Equitable Total - \$26,400	0.39283207%	\$103.71
			0.0002658	0.06290995	Bank Total - \$10,770.45 Equitable Total - \$10,770.45	0.42250868%	\$45.51
5	Range Resources - Pine Mountain, Inc. Dept. 8054 PO Box 650002 Dallas, TX 75265-0002	25%	0.0000886	0.06766250	Bank Total - \$26,400 Equitable Total - \$26,400	0.13094402%	\$34.57
			0.0000886	0.06290995	Bank Total - \$10,770.45 Equitable Total - \$10,770.45	0.14083623%	\$15.17
5	William Counts 158 Coal Lane Cleveland, Virginia 24225	75%	0.0002658	0.06766250	Bank Total - \$26,400 Equitable Total - \$26,400	0.39283207%	\$103.71
			0.0002658	0.06290995	Bank Total - \$10,770.45 Equitable Total - \$10,770.45	0.42250868%	\$45.51
5	Range Resources - Pine Mountain, Inc. Dept. 8054 PO Box 650002 Dallas, TX 75265-0002	25%	0.0000886	0.06766250	Bank Total - \$26,400 Equitable Total - \$26,400	0.13094402%	\$34.57
			0.0000886	0.06290995	Bank Total - \$10,770.45 Equitable Total - \$10,770.45	0.14083623%	\$15.17
5	Lonnie Rayford Counts 8824 Dante Mountain Road Dante, Virginia 24237	75%	0.0002658	0.06766250	Bank Total - \$26,400 Equitable Total - \$26,400	0.39283207%	\$103.71
			0.0002658	0.06290995	Bank Total - \$10,770.45 Equitable Total - \$10,770.45	0.42250868%	\$45.51
5	Range Resources - Pine Mountain, Inc. Dept. 8054 PO Box 650002 Dallas, TX 75265-0002	25%	0.0000886	0.06766250	Bank Total - \$26,400 Equitable Total - \$26,400	0.13094402%	\$34.57
			0.0000886	0.06290995	Bank Total - \$10,770.45 Equitable Total - \$10,770.45	0.14083623%	\$15.17
5	Kevin Counts 8897 Dante Mountain Road Dante, Virginia 24237	75%	0.00006645	0.06766250	Bank Total - \$26,400 Equitable Total - \$26,400	0.09820802%	\$25.93
			0.00006645	0.06290995	Bank Total - \$10,770.45 Equitable Total - \$10,770.45	0.10562717%	\$11.38
5	Range Resources - Pine Mountain, Inc. Dept. 8054 PO Box 650002 Dallas, TX 75265-0002	25%	0.00002215	0.06766250	Bank Total - \$26,400 Equitable Total - \$26,400	0.03273601%	\$8.64
			0.00002215	0.06290995	Bank Total - \$10,770.45 Equitable Total - \$10,770.45	0.03520906%	\$3.79
5	James Counts 1358 DC Caney Ridge road Clintwood, Virginia 24226	75%	0.0002658	0.06766250	Bank Total - \$26,400 Equitable Total - \$26,400	0.39283207%	\$103.71
			0.0002658	0.06290995	Bank Total - \$10,770.45 Equitable Total - \$10,770.45	0.42250868%	\$45.51
5	Range Resources - Pine Mountain, Inc. Dept. 8054 PO Box 650002 Dallas, TX 75265-0002	25%	0.0000886	0.06766250	Bank Total - \$26,400 Equitable Total - \$26,400	0.13094402%	\$34.57
			0.0000886	0.06290995	Bank Total - \$10,770.45 Equitable Total - \$10,770.45	0.14083623%	\$15.17
5	Lora Lee Counts 9967 Dante Mountain Road Dante, Virginia 24237	75%	0.00006645	0.06766250	Bank Total - \$26,400 Equitable Total - \$26,400	0.09820802%	\$25.93
			0.00006645	0.06290995	Bank Total - \$10,770.45 Equitable Total - \$10,770.45	0.10562717%	\$11.38
5	Range Resources - Pine Mountain, Inc. Dept. 8054 PO Box 650002 Dallas, TX 75265-0002	25%	0.00002215	0.06766250	Bank Total - \$26,400 Equitable Total - \$26,400	0.03273601%	\$8.64
			0.00002215	0.06290995	Bank Total - \$10,770.45 Equitable Total - \$10,770.45	0.03520906%	\$3.79

11,695'

Well Coordinates: (Geographic N27)
37.036472° -82.165068°

Latitude 37° 02' 30"

Longitude 82° 07' 30"



Well elevation determined by
GPS survey from Mon. Hotchet

Area of Unit = 58.77 Ac.

Well Coordinates: (VA St. Plane S. Zone,
Calculated from CCC coordinates)
N 276,762 E 930,476

Well Coordinates: (Clinchfield Coal Co.)
S 23,112.35 E 63,691.56

WELL LOCATION PLAT

COMPANY Equitable Production Company WELL NAME AND NUMBER VC-536070
TRACT NO: T2-177 ELEVATION 2,362.57' QUADRANGLE Duty
COUNTY Russell DISTRICT Castlewood SCALE 1" = 400' DATE 4-14-2004

This Plat is a new plat x; an updated plat ; or a final location plat
+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Glenn F. Phillips

Licensed Professional Engineer or Licensed Land Surveyor

VC-536070 PLAT

TRACT OWNERSHIP INFORMATION SCHEDULE

4/15/2004

1. Lease No. 243912L
G. W. Kiser Heirs - oil & gas (3/4 int.)
46.00 Acres
Lease No. 241640L / T2-177
Heartwood Forestland Fund IV, L.P. - surface
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
Pine Mountain Oil & Gas, Inc. - oil, gas (1/4 int.) & CBM
Gas 25.35 Ac. 43.13%
2. Lease No. 243912L
G. W. Kiser Heirs - oil & gas (3/4 int.)
7.52 Acres
Lease No. 241640L / T2-177
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
Pine Mountain Oil & Gas, Inc. - oil, gas (1/4 int.) & CBM
Gas 1.78 Ac. 3.03%
3. Lease No. 241490L / T-430
S. J. Tillier
164.31 Acres
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
Pine Mountain Oil & Gas, Inc. - oil, gas & CBM
Gas 0.14 Ac. 0.24%
4. Lease No. 243912L
G. W. Kiser Heirs - oil & gas (3/4 int.)
111 Acres
Lease No. 241640L / T2-177
ACIN LLC - coal
Alpha Land & Reserves LLC - coal lessee
WBRD LLC - coal
Dickenson-Russell Coal Company LLC - coal lessee
Pine Mountain Oil & Gas, Inc. - oil, gas (1/4 int.) & CBM
Gas 3.29 Ac. 5.60%

5. Lease No. 244332L
 H. F. Kiser Heirs - oil & gas
 87.50 Acres
 Lease No. 244792L / TC-214
 ACIN LLC - coal
 Alpha Land & Reserves LLC - coal lessee
 WBRD LLC - coal
 Dickenson-Russell Coal Company LLC - coal lessee
 Pine Mountain Oil & Gas, Inc. - CBM
 Gas 9.00 Ac. 15.31%
6. Lease No. 241490L / T-866
 Daniel Kiser
 172.50 Acres
 Heartwood Forestland Fund IV, L.P. - surface
 ACIN LLC - coal
 Alpha Land & Reserves LLC - coal lessee
 WBRD LLC - coal
 Dickenson-Russell Coal Company LLC - coal lessee
 Pine Mountain Oil & Gas, Inc. - oil, gas & CBM
 Gas 19.21 Ac. 32.69%

0902017

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT COURT OF RUSSELL COUNTY, 8-13, 2009. This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 10:13 o'clock AM, after payment of \$ tax imposed by Sec. 58.1-802.

Original returned this date to: Sharon Nagy

TESTE: ANN S. McREYNOLDS, CLERK
 BY: Sheila Kithen D. CLERK

PC313	EQUITABLE	0309	9/1/2007	9/30/2007	22,691.11	114.26	121.49	-1,417.18	21,509.68
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Docket 0309

Report from Wachovia for September 07 showing disbursement- matches the disbursement timing for Sam Breeding, no copy of check available in file.

Docket 1337-03

VC536070 EQUITABLE 1337 2009-08-01 39,999.93 272.16 -3.84 -1,239.98 39,028.27

Report from Wachovia for August 09 showing disbursement

matches the 03 disbursement to Range, Lonnie Counts, James Counts, William Counts,

Linda Chaffin, Kevin Counts, Lora Counts

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51234998
REG 537
DISP 4414

BR 204
CF-VIRGINIA

Date
08/14/09

000142 LINDA GAIL CHAFFIN
2009 NEW GARDEN ROAD
SCOTTSVILLE, VA 24590

Remittance Amount	
Income	Principal
\$*****0.00	\$*****169.08

For: PAYMENT

FUND 1337

WACHOVIA

03

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28268-1151
1-888-216-2308

Account No.
5025890684 VGOB

66-21
530

51234998

Date
08/14/09

Amount
\$*****169.08

Pay: One Hundred Sixty-Nine DOLLARS AND Eight CENTS

**To The
Order
Of:** LINDA GAIL CHAFFIN

Leon M. Lennor
Authorized Signature

⑈51234998⑈ ⑆053000219⑆ 5046001042738⑈

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51234999
REG 537
DISP 4414

BR 204
CF-VIRGINIA

Date
08/14/09

000143 WILLIAM COUNTS
158 COAL LANE
CLEVELAND, VA 24225

Remittance Amount	
Income	Principal
\$*****0.00	\$*****169.08

For: PAYMENT

FUND 1337

WACHOVIA

03

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-216-2308

Account No.
5025890684 VGOB

66-21
530

51234999

Date
08/14/09

Amount
\$*****169.08

Pay: One Hundred Sixty-Nine DOLLARS AND Eight CENTS

**To The
Order
Of:** WILLIAM COUNTS

Leon M. Lennor
Authorized Signature

⑈ 51234999 ⑈ ⑆053000219⑆ 5046001042738⑈

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51235000
REG 537
DISP 4414

BR 204
CF-VIRGINIA

Date
08/14/09

000144 LONNIE RAYFORD COUNTS
8824 DANTE MOUNTAIN ROAD
DANTE, VA 24237

Remittance Amount	
Income	Principal
\$*****0.00	\$*****169.08

For: PAYMENT

FUND 1337

WACHOVIA

03

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-216-2308

Account No.
5025890684 VGOB

66-21
530

51235000

Date
08/14/09

Amount
\$*****169.08

Pay: One Hundred Sixty-Nine DOLLARS AND Eight CENTS

**To The
Order
Of:** LONNIE RAYFORD COUNTS

Leon M. Lennor
Authorized Signature

⑈ 5 1 2 3 5 0 0 0 ⑈ ⑆ 0 5 3 0 0 0 2 1 9 ⑆ 5 0 4 6 0 0 1 0 4 2 7 3 8 ⑈

51235001

REG 537
DISP 4414BR 204
CF-VIRGINIAAccount VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006Account 5025890684
Number:Date
08/14/09000145 KEVIN COUNTS
8897 DANTE MOUNTAIN ROAD
DANTE, VA 24237

Remittance Amount	
Income	Principal
\$*****0.00	\$*****42.28

For: PAYMENT

FUND 1337

WACHOVIA

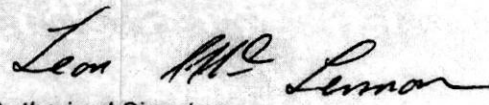
03

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-216-2308Account No.
5025890684 VGOB66-21
530

51235001

Date
08/14/09Amount
\$*****42.28**Pay:** Forty-Two DOLLARS AND Twenty-Eight CENTS**To The
Order
Of:** KEVIN COUNTS
Authorized Signature

⑈ 5 1 2 3 5 0 0 1 ⑈ ⑆ 0 5 3 0 0 0 2 1 9 ⑆ 5 0 4 6 0 0 1 0 4 2 7 3 8 ⑈

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

51235002
REG 537
DISP 4414

BR 204
CF-VIRGINIA

Date
08/14/09

000146 JAMES E. COUNTS
1358 DC CANEY RIDGE ROAD
CLINTWOOD, VA 24226

Remittance Amount	
Income	Principal
\$*****0.00	\$*****169.08

For: PAYMENT

FUND 1337

WACHOVIA

03

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-216-2308

Account No.
5025890684 VGOB

66-21
530

51235002

Date
08/14/09

Amount
\$*****169.08

Pay: One Hundred Sixty-Nine DOLLARS AND Eight CENTS

**To The
Order
Of:** JAMES E. COUNTS

Leon M. Lennar
Authorized Signature

⑈ 51235002⑈ ⑆053000219⑆ 5046001042738⑈

51235003

REG 537
DISP 4414

BR 204
CF-VIRGINIA

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

Date
08/14/09

000147 LORA LEE COUNTS
9967 DANTE MOUNTAIN ROAD
DANTE, VA 24237

Remittance Amount	
Income	Principal
\$*****0.00	\$*****42.28

For: PAYMENT

FUND 1337

WACHOVIA

03

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-216-2308

Account No.
5025890684 VGOB

66-21
530

51235003

Date
08/14/09

Amount
\$*****42.28

Pay: Forty-Two DOLLARS AND Twenty-Eight CENTS

**To The
Order
Of:** LORA LEE COUNTS

Leon M. Lennor
Authorized Signature

⑈ 51235003 ⑈ ⑆053000219⑆ 5046001042738⑈

51235004

REG 537
DISP 4414

BR 204
CF-VIRGINIA

Account VIRGINIA GAS AND OIL BOARD WACHOVIA BANK, N.A. AGENT
Name: UNDER AGREEMENT DATED SEPTEMBER 19, 2006

Account 5025890684
Number:

Date
08/14/09

000148 RANGE RESOURCES - PINE MOUNTAIN, INC.
DEPT. 8054
P.O. BOX 650002
DALLAS, TX 75265-24266

Remittance Amount	
Income	Principal
\$*****0.00	\$*****253.64

For: PAYMENT

FUND 1337

WACHOVIA

03

PLEASE FOLD AND DETACH AT PERFORATION BEFORE PRESENTING FOR PAYMENT

WACHOVIA

66-21
530

51235004

WACHOVIA BANK, N.A.
CHARLOTTE, NC 28288-1151
1-888-216-2308

Account No.
5025890684 VGOB

Date
08/14/09
Amount
\$*****253.64

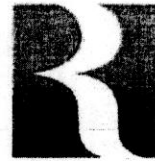
Pay: Two Hundred Fifty-Three DOLLARS AND Sixty Four CENTS

To The Order Of: RANGE RESOURCES - PINE MOUNTAIN, INC.

Leon M. Lennar
Authorized Signature

⑈ 51235004 ⑈ ⑆ 053000219⑆ 5046001042738 ⑈

1337-03



RANGE RESOURCES

December 29, 2008

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: Permanent Split of Royalty
VC-1853, VC-2835, VC-502832, VC-536070, VC-551315, VC-501854,
VC-537965 and any future CBM Wells
H. F. Kiser Heirs 87.5 Acre Tract
Russell County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated November 20, 2008, between Range Resources – Pine Mountain, Inc. (hereinafter “RR-PM”), and Linda Gail Chaffin wherein the parties have agreed to a 75% (for Linda Gail Chaffin) /25% (for RR-PM) permanent split of escrowed royalty and all future royalty from the above wells that include a portion of the H. F. Kiser Heirs 87.5 acre lease. Please release the escrowed royalty to Linda Gail Chaffin and RR-PM and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying Linda Gail Chaffin of RR-PM's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@rangeresources.com.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

Enclosure

cc: Linda Gail Chaffin
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
P. Horn (PMOG) w/enclosure
R. Barrett (EPC) w/enclosure (rbarrett@eqt.com)



RECEIVED

DEC 06 08
8 09A

November 20, 2008

RANGE RESOURCES

Linda Gail Chaffin
2009 New Garden Road
Cleveland, Virginia 24225

Re: Permanent Split of CBM Royalty
H. F. Kiser Heirs 87.50 Acre Tract

LCC/VC 53 7965 VC-1853, VC-2835, VC-502832, VC-536070, VC-551315, VC-501854 Wells and
Future Wells
Russell County, Virginia

Dear Ms. Chaffin:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on a tracts of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. Plats indicating the location of the wells within the operating units are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

November 20, 2008

Page 2 of 3

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to the H. F. Kiser Heirs on the enclosed plats. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.



Phil Horn
Land Manager

Enclosures

November 20, 2008

Page 3 of 3

AGREED TO AND ACCEPTED BY

BY: Linda Gail Chaffin
LINDA GAIL CHAFFIN

RANGE RESOURCES - PINE MOUNTAIN, INC.

BY: Phil Horn
PHIL HORN
LAND MANAGER

COMMONWEALTH OF VIRGINIA

COUNTY OF Russell, to-wit:

I, Beronda P Meade, a Notary Public in and for the State and County aforesaid, do hereby certify Linda Gail Chaffin, whose name is signed to the writing hereto annexed, has this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 3rd day of December, 2008.

My commission expires 12/31/2011.

REG # 336537

Beronda P Meade
Notary Public



COMMONWEALTH OF VIRGINIA

COUNTY OF WASHINGTON, to-wit:

I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 20th day of November, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 20th day of November, 2008.

My commission expires 3/31/2011.

REG# 7083553.

Aaron A. Anderson
Notary Public





RANGE RESOURCES

January 8, 2009

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: **Permanent Split of Royalty**
VC-1853, VC-2835, VC-502832, VC-536070, VC-551315, VC-501854,
VC-537965 and any future CBM Wells
H. F. Kiser Heirs 87.5 Acre Tract
Russell County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated December 5, 2008, between Range Resources – Pine Mountain, Inc. (hereinafter “RR-PM”), and James Counts wherein the parties have agreed to a 75% (for James Counts) /25% (for RR-PM) permanent split of escrowed royalty and all future royalty from the above wells that include a portion of the H. F. Kiser Heirs 87.5 acre lease. Please release the escrowed royalty to James Counts and RR-PM and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying James Counts of RR-PM's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@rangeresources.com.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

Enclosure

cc: James Counts
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
P. Horn (PMOG) w/enclosure
R. Barrett (EPC) w/enclosure (rbarrett@eqt.com)



December 5, 2008 **RANGE RESOURCES**

James Counts
1358 DC Caney Ridge Road
Clintwood, Virginia 24226

Re: Permanent Split of CBM Royalty
H. F. Kiser Heirs 87.50 Acre Tract
VC-1853, VC-2835, VC-502832, VC-536070, VC-551315, VC-501854, VC-537695
Wells and Future Wells
Russell County, Virginia

Dear Mr. Counts:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on a tracts of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. Plats indicating the location of the wells within the operating units are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

December 5, 2008

Page 2 of 3

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

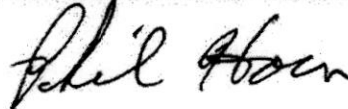
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to the H. F. Kiser Heirs on the enclosed plats. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

A handwritten signature in black ink, appearing to read "Phil Horn", is written over the printed name.

Phil Horn
Land Manager

Enclosures

December 5, 2008

Page 3 of 3

AGREED TO AND ACCEPTED BY

BY: James Counts
JAMES COUNTS

RANGE RESOURCES - PINE MOUNTAIN, INC.

BY: Phil Horn
PHIL HORN
LAND MANAGER



COMMONWEALTH OF VIRGINIA

COUNTY OF Wise, to-wit:

I, Tina M. Taylor, a Notary Public in and for the State and County aforesaid, do hereby certify James Counts, whose name is signed to the writing hereto annexed, has this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 2 day of January, 2009

My commission expires Dec. 2012.

REG # 334870

Tina M. Taylor
Notary Public

COMMONWEALTH OF VIRGINIA

COUNTY OF WASHINGTON, to-wit:

I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 5th day of December, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 5th day of December, 2008.

My commission expires 3/31/2011.

REG# 7083553.

Aaron A. Anderson
Notary Public





RANGE RESOURCES

December 29, 2008

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: Permanent Split of Royalty
VC-1853, VC-2835, VC-502832, VC-536070, VC-551315, VC-501854,
VC-537965 and any future CBM Wells
H. F. Kiser Heirs 87.5 Acre Tract
Russell County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated December 5, 2008, between Range Resources – Pine Mountain, Inc. (hereinafter “RR-PM”), and William Counts wherein the parties have agreed to a 75% (for William Counts) /25% (for RR-PM) permanent split of escrowed royalty and all future royalty from the above wells that include a portion of the H. F. Kiser Heirs 87.5 acre lease. Please release the escrowed royalty to William Counts and RR-PM and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying William Counts of RR-PM's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@rangeresources.com.

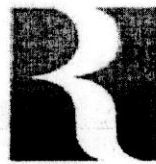
Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

Enclosure

cc: William Counts
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
P. Horn (PMOG) w/enclosure
R. Barrett (EPC) w/enclosure (rbarrett@eqt.com)



RECEIVED

DEC 11 08
10:37ADecember 5, 2008 **RANGE RESOURCES**

William Counts
158 Coal Lane
Cleveland, Virginia 24225

Re: Permanent Split of CBM Royalty
H. F. Kiser Heirs 87.50 Acre Tract
VC-1853, VC-2835, VC-502832, VC-536070, VC-551315, VC-501854, VC-537695
Wells and Future Wells
Russell County, Virginia

Dear Mr. Counts:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on a tracts of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. Plats indicating the location of the wells within the operating units are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

December 5, 2008

Page 2 of 3

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to the H. F. Kiser Heirs on the enclosed plats. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.



Phil Horn
Land Manager

Enclosures

December 5, 2008

Page 3 of 3

AGREED TO AND ACCEPTED BY

BY: William L. Counts
WILLIAM COUNTS

RANGE RESOURCES - PINE MOUNTAIN, INC.

BY: Phil Horn
PHIL HORN
LAND MANAGER

COMMONWEALTH OF VIRGINIA

COUNTY OF Russell, to-wit:

I, Royce T. Owens, a Notary Public in and for the State and County aforesaid, do hereby certify William Counts, whose name is signed to the writing hereto annexed, has this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 9TH day of December, 2008.

My commission expires 2-28, 2010.

REG # 168498

Royce T. Owens
Notary Public



COMMONWEALTH OF VIRGINIA

COUNTY OF WASHINGTON, to-wit:

I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 20th day of November, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

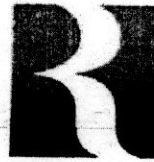
Given under my hand and notarial seal this the 5th day of December, 2008.

My commission expires 3/31/2011.

REG# 7083553.

Aaron A. Anderson
Notary Public





RANGE RESOURCES

December 29, 2008

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: **Permanent Split of Royalty**
VC-1853, VC-2835, VC-502832, VC-536070, VC-551315, VC-501854,
VC-537965 and any future CBM Wells
H. F. Kiser Heirs 87.5 Acre Tract
Russell County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated December 5, 2008, between Range Resources – Pine Mountain, Inc. (hereinafter “RR-PM”), and Lonnie Rayford Counts wherein the parties have agreed to a 75% (for Lonnie Rayford Counts) /25% (for RR-PM) permanent split of escrowed royalty and all future royalty from the above wells that include a portion of the H. F. Kiser Heirs 87.5 acre lease. Please release the escrowed royalty to Lonnie Rayford Counts and RR-PM and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying Lonnie Rayford Counts of RR-PM's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@rangeresources.com.

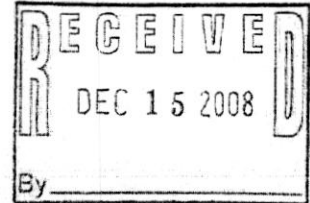
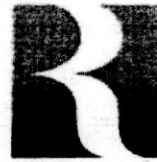
Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

Enclosure

cc: Lonnie Rayford Counts
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
P. Horn (PMOG) w/enclosure
R. Barrett (EPC) w/enclosure (rbarrett@eqt.com)



December 5, 2008 **RANGE RESOURCES**

Lonnie Rayford Counts
8824 Dante Mountain Road
Dante, Virginia 24237

Re: Permanent Split of CBM Royalty
H. F. Kiser Heirs 87.50 Acre Tract
VC-1853, VC-2835, VC-502832, VC-536070, VC-551315, VC-501854, VC-537965
Wells and Future Wells
Russell County, Virginia

Dear Mr. Counts:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on a tracts of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. Plats indicating the location of the wells within the operating units are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

December 5, 2008

Page 2 of 3

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to the H. F. Kiser Heirs on the enclosed plats. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

A handwritten signature in black ink, appearing to read "Phil Horn", written in a cursive style.

Phil Horn
Land Manager

Enclosures

December 5, 2008

Page 3 of 3

AGREED TO AND ACCEPTED BY

BY: Lonnie Rayford Counts
LONNIE RAYFORD COUNTS

RANGE RESOURCES - PINE MOUNTAIN, INC.

BY: Phil Horn
PHIL HORN
LAND MANAGER

COMMONWEALTH OF VIRGINIA

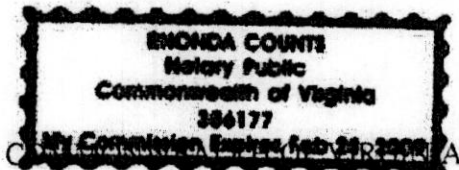
COUNTY OF Dickenson, to-wit:

I, Rhonda Counts, a Notary Public in and for the State and County aforesaid, do hereby certify Lonnie Rayford Counts, whose name is signed to the writing hereto annexed, has this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 12 day of Dec., 2008.

My commission expires Feb 28, 2009.

REG # 354177.



Rhonda Counts
Notary Public

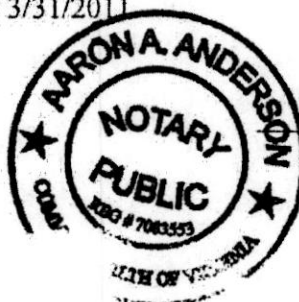
COUNTY OF WASHINGTON, to-wit:

I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 20th day of November, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

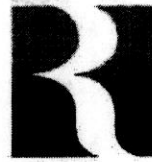
Given under my hand and notarial seal this the 5th day of December, 2008.

My commission expires 3/31/2011

REG# 7083553.



[Signature]
Notary Public



RANGE RESOURCES

January 23, 2009

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: **Permanent Split of Royalty**
VC-1853, VC-2835, VC-502832, VC-536070, VC-551315, VC-501854,
VC-537965 and any future CBM Wells
H. F. Kiser Heirs 87.5 Acre Tract
Russell County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated January 12, 2009, between Range Resources – Pine Mountain, Inc. (hereinafter “RR-PM”), and Lora Lee Counts wherein the parties have agreed to a 75% (for Lora Lee Counts) /25% (for RR-PM) permanent split of escrowed royalty and all future royalty from the above wells that include a portion of the H. F. Kiser Heirs 87.5 acre lease. Please release the escrowed royalty to Lora Lee Counts and RR-PM and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying Lora Lee Counts of RR-PM’s action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@rangeresources.com.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

Enclosure

cc: Lora Lee Counts
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
P. Horn (PMOG) w/enclosure
R. Barrett (EPC) w/enclosure (rbarrett@eqt.com)



January 12, 2009 **RANGE RESOURCES**

Lora Lee Counts
9967 Dante Mountain Road
Dante, Virginia 24237

Re: Permanent Split of CBM Royalty
H. F. Kiser Heirs 87.50 Acre Tract
VC-1853, VC-2835, VC-502832, VC-536070, VC-551315, VC-501854, VC-537695
Wells and Future Wells
Russell County, Virginia

Dear Mrs. Counts:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on a tracts of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. Plats indicating the location of the wells within the operating units are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

January 12, 2009

Page 2 of 3

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to the H. F. Kiser Heirs on the enclosed plats. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.



Phil Horn
Land Manager

Enclosures

January 12, 2009

Page 3 of 3

AGREED TO AND ACCEPTED BY

BY: Lora Lee Counts
LORA LEE COUNTS

RANGE RESOURCES - PINE MOUNTAIN, INC.

BY: Phil Horn
PHIL HORN
LAND MANAGER

COMMONWEALTH OF VIRGINIA

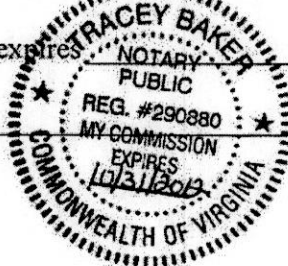
COUNTY OF Dickenson, to-wit:

I, Tracey Baker, a Notary Public in and for the State and County aforesaid, do hereby certify Lora Lee Counts, whose name is signed to the writing hereto annexed, has this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 20th day of January, 2009.

My commission expires _____.

REG # _____.



Tracey Baker
Notary Public

COMMONWEALTH OF VIRGINIA

COUNTY OF WASHINGTON, to-wit:

I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 20th day of November, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

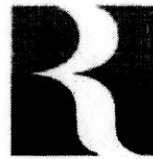
Given under my hand and notarial seal this the 12th day of January, 2009.

My commission expires 3/31/2011.

REG# 7083553.



A. A. Anderson
Notary Public



RANGE RESOURCES

January 22, 2009

Ms. Nikki Atkison
EQUITABLE PRODUCTION COMPANY
225 North Shore Drive
Pittsburgh, PA 15212

RE: **Permanent Split of Royalty**
VC-1853, VC-2835, VC-502832, VC-536070, VC-551315, VC-501854,
VC-537965 and any future CBM Wells
H. F. Kiser Heirs 87.5 Acre Tract
Russell County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated January 12, 2009, between Range Resources – Pine Mountain, Inc. (hereinafter “RR-PM”), and Kevin Counts wherein the parties have agreed to a 75% (for Kevin Counts) /25% (for RR-PM) permanent split of escrowed royalty and all future royalty from the above wells that include a portion of the H. F. Kiser Heirs 87.5 acre lease. Please release the escrowed royalty to Kevin Counts and RR-PM and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying Kevin Counts of RR-PM's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@rangeresources.com.

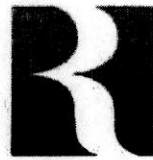
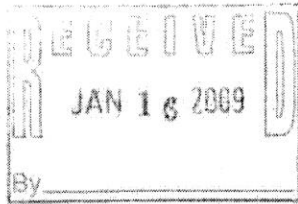
Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
Land Technician

Enclosure

cc: Kevin Counts
Wanda (PMOG) w/original enclosure
D. Louthian (PMOG) w/enclosure
P. Horn (PMOG) w/enclosure
R. Barrett (EPC) w/enclosure (rbarrett@eqt.com)



January 12, 2009 **RANGE RESOURCES**

Kevin Counts
8897 Dante Mountain Road
Dante, Virginia 24237

Re: Permanent Split of CBM Royalty
H. E. Kiser Heirs 87.50 Acre Tract
VC-1853, VC-2835, VC-502832, VC-536070, VC-551315, VC-501854, VC-537695
Wells and Future Wells
Russell County, Virginia

Dear Mr. Counts:

As you are aware, Equitable Production Company ("EPC"), has drilled the referenced coalbed methane gas wells on a tracts of land (the "Property" or "Subject Tract") in which Range Resources - Pine Mountain, Inc. ("RANGE") owns the coalbed methane gas through its deed from the former coal owner underlying the Property and you own an undivided interest in the gas. The above has created conflicting claims as to the ownership of the coalbed methane gas on the Subject Tract between ("RANGE"), as the owner of the coalbed methane gas through its deed from the former coal owner, and you, as the owner of an undivided interest in the gas. Plats indicating the location of the wells within the operating units are enclosed for your reference.

Due to our conflicting interests in the Subject Tract, EPC, as operator of the unit, has placed all royalty proceeds attributable to our conflicting interests into an escrow account. These royalty proceeds will remain in the escrow account until either a final legal determination of our conflicting claims to the coalbed methane gas is made or we reach an agreement on the division of the royalty proceeds. The most economical and expedient way to secure a release of the escrowed funds is for us to enter into an agreement which sets forth how the funds are to be distributed. Accordingly, in order to avoid the expense and time required to resolve the ownership question through the courts, RANGE proposes resolving this matter by the agreement described below. Such an agreement will allow us to request distribution of the proceeds presently held in the escrow account and direct payment of all future proceeds.

RANGE proposes that you receive disbursement of 75% of the proceeds held in the escrow account on the above-mentioned wells and that RANGE receive disbursement of 25% of the proceeds held in the escrow account on the above-mentioned wells. RANGE proposes the same percentage division for all future production payments which may accrue to our conflicting interests from the above-mentioned wells. RANGE will, at its sole expense, pursue the administrative process required to secure release of the proceeds held in the escrow account and will absorb all future costs of administering this letter agreement. None of these expenses and costs will be deducted from your 75% of the royalty proceeds. It is also agreed that the royalty from any future coalbed methane gas wells drilled upon the subject tract or upon other lands in which the subject tract is pooled therewith will be permanently split in the same 75%/25% proportion.

January 12, 2009

Page 2 of 3

If this division of proceeds is agreeable with you, RANGE will diligently pursue the administrative processes required to secure release of the proceeds in the escrow account to you and RANGE. You will be provided with copies of the correspondence to EPC, requesting distribution of the escrowed funds as well as the directive to EPC to pay all future royalties and other benefits attributable to our conflicting interests in the same 75% / 25% proportion.

This letter agreement effects a permanent division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned wells and future wells which is binding upon you, your heirs and assigns and RANGE and its successors and assigns. By entering into this agreement, the parties agree to refrain from making any claim or bringing any suit against the other party attacking the other party's coalbed methane interests set forth in this letter agreement. It is expressly agreed by the parties hereto that the division of the accrued, suspended or escrowed royalty payments and all future royalty payments on the above-mentioned well shall remain subject to this letter agreement, regardless of any subsequent judicial determination of ownership of coalbed methane in the Commonwealth of Virginia. Provided, however, nothing contained in this letter agreement shall change or alter the parties' common law rights and liabilities or the legal title to their respective coal and gas estates.

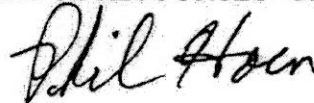
By entering into this letter agreement, you confirm that you are the current record title owner of an undivided interest in the gas estate underlying the tract attributed to the H. F. Kiser Heirs on the enclosed plats. If you are not the current gas owner, please notify us immediately.

By accepting the terms and conditions of this letter agreement, you are directing EPC to disburse royalties in accordance with this agreement. It is understood and agreed that no other terms or conditions of your lease with EPC are affected by this letter agreement.

Please evidence your agreement to these terms by signing this letter agreement on the line indicated below and returning this letter agreement to RANGE in the enclosed self-addressed, stamped envelope. If you have any questions, please do not hesitate to call me at 276-619-2583.

Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

A handwritten signature in dark ink, appearing to read "Phil Horn", is written over the typed name.

Phil Horn
Land Manager

Enclosures

January 12, 2009

Page 3 of 3

AGREED TO AND ACCEPTED BY

BY: Kevin Counts
KEVIN COUNTS

RANGE RESOURCES - PINE MOUNTAIN, INC.

BY: Phil Horn
PHIL HORN
LAND MANAGER

COMMONWEALTH OF VIRGINIA

COUNTY OF Dickenson, to-wit:

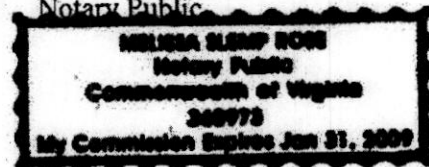
I, Melissa Slamp Rose, a Notary Public in and for the State and County aforesaid, do hereby certify Kevin Counts, whose name is signed to the writing hereto annexed, has this day acknowledged the same before me, in said County and State.

Given under my hand and notarial seal this the 15th day of January, 2009.

My commission expires Jan. 31, 2009.

REG # 360973

Melissa Slamp Rose
Notary Public



COMMONWEALTH OF VIRGINIA

COUNTY OF WASHINGTON, to-wit:

I, Aaron A. Anderson, a Notary Public in and for the State and County aforesaid, do hereby certify that Phil Horn, Land Manager for Range Resources - Pine Mountain, Inc., whose name as such is signed to the writing hereto annexed, bearing date the 20th day of November, 2008, has this day, before me, in my said County acknowledged the said writing on behalf of said corporation.

Given under my hand and notarial seal this the 12th day of January, 2009.

My commission expires 3/31/2011.

REG# 7083553.



Aaron A. Anderson
Notary Public

EXHIBIT "E"
VC-536070
VGOB 04/09/21-1337
Revised 2-6-09

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>	<u>NRI</u>
<u>Gas Estate Only</u>					
1	Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart P. O. Box 2136 Abingdon, VA 24212	Leased-EPC 241640I Tract T2-177	10.78250000%	6.3375	0.01347813
	Nancy E. Counts Estate c/o Mildred Miller 2401 S Atlantic Avenue, Apt A401 New Smyrna Beach, FL 32169-3452	Leased-EPC 243912L01	10.78250000%	6.3375	0.01347813
	Cecil L. Kiser & Julie A. Kiser, H/W 2133 Summers Avenue Streetsboro, OH 44241	Leased-EPC 243912L03	5.39125000%	3.1688	0.00673906
	Alice B. Keen, Widow 4741 Showalter Rd NW Roanoke, VA 24017	Leased-EPC 243912L05	2.69562500%	1.5844	0.00336953
	Diana D. Kiser - Deceased Route 4 Box 654 North Tazewell, VA 24630	Leased-EPC 243912L08	5.39125000%	3.1688	0.00673906
	Lillian B. Crane & Percy V. Crane, W/H 6380 Virgil H Goode Hwy Rocky Mount, VA 24151-3384	Leased-EPC 243912L10	2.69562500%	1.5844	0.00336953
	Ruby Marie Breeding Johnson & William C. Johnson, W/H 5519 Chenault Ave Orlando, FL 32839	Leased-EPC 243912L15	0.89854200%	0.5280	0.00112318
	Deborah L. Tomlinson & Terry L Tomlinson, W/H 132 North Clay St Coldwater, MI 49036	Leased-EPC 243912L17	0.89854200%	0.5280	0.00112318
	Larry D. Breeding & Kathy A. Breeding, H/W 1050 Granger Drive Jacksonville, FL 32221	Leased-EPC 243912L18	0.89854200%	0.5280	0.00112318

2	Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart P. O. Box 2136 Abingdon, VA 24212	Leased-EPC 241640L Tract T2-177	0.75750000%	0.4450	0.00094688
	Nancy E. Counts Estate c/o Mildred Miller 2401 S Atlantic Avenue, Apt A401 New Smyrna Beach, FL 32169-3452	Leased-EPC 243912L01	0.75750000%	0.4450	0.00094688
	Cecil L. Kiser & Julie A. Kiser, H/W 2133 Summers Avenue Streetsboro, OH 44241	Leased-EPC 243912L03	0.37875000%	0.2225	0.00047344
	Alice B. Keen, Widow 4741 Showalter Rd NW Roanoke, VA 24017	Leased-EPC 243912L05	0.18937500%	0.1113	0.00023672
	Diana D. Kiser, Widow Route 4 Box 654 North Tazewell, VA 24630	Leased-EPC 243912L08	0.37875000%	0.2225	0.00047344
	Lillian B. Crane & Percy V. Crane, W/H 6380 Virgil H Goode Hwy Rocky Mount, VA 24151-3384	Leased-EPC 243912L10	0.18937500%	0.1113	0.00023672
	Ruby Marie Breeding Johnson & William C. Johnson, W/H 5519 Chenault Ave Orlando, FL 32839	Leased-EPC 243912L15	0.06312500%	0.0370	0.00007891
	Deborah L. Tomlinson & Terry L Tomlinson, W/H 132 North Clay St Coldwater, MI 49036	Leased-EPC 243912L17	0.06312500%	0.0370	0.00007891
	Larry D. Breeding & Kathy A. Breeding, H/W 1050 Granger Drive Jacksonville, FL 32221	Leased-EPC 243912L18	0.06312500%	0.0370	0.00007891
4	Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart P. O. Box 2136 Abingdon, VA 24212	Leased-EPC 241640L Tract T2-177	1.40000000%	0.8225	0.00175000
	Nancy E. Counts Estate c/o Mildred Miller 2401 S Atlantic Avenue, Apt A401 New Smyrna Beach, FL 32169-3452	Leased-EPC 243912L01	1.40000000%	0.8225	0.00175000
	Alice B. Keen, Widow 4741 Showalter Rd NW Roanoke, VA 24017	Leased-EPC 243912L05	0.35000000%	0.2056	0.00043750
	Lillian B. Crane & Percy V. Crane, W/H 6380 Virgil H Goode Hwy Rocky Mount, VA 24151-3384	Leased-EPC 243912L10	0.35000000%	0.2056	0.00043750

Ruby Marie Breeding Johnson & William C. Johnson, W/H 5519 Chenault Ave Orlando, FL 32839	Leased-EPC 243912L15	0.11666500%	0.0684	0.00014583
Deborah L. Tomlinson & Terry L Tomlinson, W/H 132 North Clay St Coldwater, MI 49036	Leased-EPC 243912L17	0.11666700%	0.0684	0.00014583
Larry D. Breeding & Kathy A. Breeding, H/W 1050 Granger Drive Jacksonville, FL 32221	Leased-EPC 243912L18	0.11666700%	0.0684	0.00014583
Leon Kiser & Janice Kiser 315 Hill Road Bristol, TN 37620	Leased - EPC 243912L06	0.28000000%	0.1644	0.00035000
Blaine Owens & Robin M. Owens 103 Jefferson Drive Bristol, VA 24201	Leased - EPC 243912L16	0.09335200%	0.0547	0.00011669
Sharon Dickson 295 Bethel Drive #39 Bristol, TN 37620	Leased - EPC 243912L13	0.09335200%	0.0547	0.00011669
Dorothy C. Kiser C/O Larry Kiser P.O. Box 1565 Bristol, TN 37621	Leased - EPC 243912L14	0.28000000%	0.1644	0.00035000
Edith K Wockenfuss David E. Wockenfuss 207A 12th Street Clermont, FL 34711	Leased - EPC 243912L11	0.28000000%	0.1644	0.00035000
Tressa K. Patrick C/O Lousie Gentry 212 Oak Street Bristol, Tn 37620	Leased - EPC 243912L02	0.07000000%	0.0410	0.00008750
Wilma Johnson & Dale C. Porter 235 Wheeler Road Lynchburg, VA 24504-5340	Leased - EPC 243912L04	0.07000000%	0.0410	0.00008750
Gaynell Johnson & Carl Edward Sampson 155 Poplar Terrace Drive Lynchburg, VA 24502-3387	Leased - EPC 243912L07	0.07000000%	0.0410	0.00008750
Freddy O Johnson & Darlene Johnson P.O. Box 503 Montvale, VA 24122	Leased - EPC 243912L12	0.07000000%	0.0410	0.00008750

	Lana O Duty & Sonny Don Duty 115 Melton Springs Road Big Rock TN 37023-3158	Leased -EPC 243912L19	0.09335200%	0.0547	0.00011669
5	Delphia Ball PO Box 58 Davenport, VA 24239	Leased-EPC 244332.3	0.15463100%	0.0909	0.00019329
	Thurman E. Musick PO Box 1392 Lebanon, VA 24266	Leased-EPC 244332.1	0.15463100%	0.0909	0.00019329
	Betty Musick Rt. 2 Box 167 Cleveland, VA 24225	Leased-EPC 244332.14	0.15463100%	0.0909	0.00019329
	Thelma Musick 950-L-39, Hillman HWY Abingdon, VA 24210	Leased-EPC	0.15463100%	0.0909	0.00019329
	Ralph Elwood Musick Box 15177 Douglsa Street Culpeper, VA 22701	Leased-EPC 244332.31	0.15463100%	0.0909	0.00019329
	Dorothy Johnson Rt. 4 Box 177-B Lebanon, VA 24266	Leased-EPC 244332.16	0.15463100%	0.0909	0.00019329
	Hubert C. Musick PO Box 2A Castlewood, VA 24224	Leased-EPC 244332.18	0.15463100%	0.0909	0.00019329
	Ina Musick 667 Hunting Hill Road Piney Flats, TN 37686	Leased-EPC 244332.53	0.03873400%	0.0228	0.00004842
	Ronald Lewis Wilson Rt. 1 Box 91 Honaker, VA 24260	Leased-EPC 244332.12	0.03873400%	0.0228	0.00004842
	Lakie Nearse Box 1864 Pace St. Bristol, VA 24203	Leased-EPC 244332.12	0.03873400%	0.0228	0.00004842
	Trudie Damron Rt. 1 Box 332 Cleveland, VA 24225	Leased-EPC 244332.12	0.03873400%	0.0228	0.00004842
	Freddy Wilson Rt 2 Box 332 Cleveland, VA 24225	Leased-EPC 244332.12	0.01929100%	0.0113	0.00002411
	Patricia C. Fields Rt. 3 Box 198A Lebanon, VA 24266	Leased-EPC 244332.12	0.01929100%	0.0113	0.00002411
	Mildred Kendrick Claude Kendrick W/H Star Route Box 94 Dublin, VA 24084	Leased-EPC	0.02572100%	0.0151	0.00003215

Edith Matson William B. Matson W/H 5678 State Route 133 Batavia, Ohio 45103	Leased-EPC	0.02572100%	0.0151	0.00003215
Sally Musick Route 1 Box 710 Cleveland, VA 24225	Leased-EPC 244332.17	0.02572100%	0.0151	0.00003215
Cecil C. Musick Route 2 Box 114 Cleveland, VA 24225	Leased-EPC 24433.07	0.02572100%	0.0151	0.00003215
James Harold Musick Rt. 2 Box 76B Cleveland, VA 24225	Leased-EPC 244332.08	0.02572100%	0.0151	0.00003215
Fred Musick, Jr. Allie Musick H/W P.O. Box 315 Northeast, Maryland 21901	Unleased	0.02572100%	0.0151	0.00003215
Scarlette Baker PO Box 2374 Lebanon, VA 24266	Leased-EPC 244332.27	0.03092600%	0.0182	0.00003866
Sparker Floyd Musick 17085 Brumley Gap Rd, Abingdon, VA 24210	Leased-EPC 244332.28	0.03092600%	0.0182	0.00003866
Raymond Musick Patsy Musick H/W Box 1245, Stuart, VA 24171	Unleased	0.03092600%	0.0182	0.00003866
Samuel Musick 1085 Bellamy, Portsmouth, OH 45663	Unleased	0.03092600%	0.0182	0.00003866
Keith Allen Musick 25005 Lawrence, Apt. 126 Center Line, MI 48015	Leased-EPC 244332.22	0.01546300%	0.0091	0.00001933
Patrick Fitzgerald Musick 25005 Lawrence, Apt. 126, Center Line, MI 48015	Leased-EPC 244332.22	0.01546300%	0.0091	0.00001933

Velva Lee Breeding Clويد Breeding W/H Route 1 Box 441 Cleveland, VA 24225	Leased-EPC 244332.23	1.70109400%	1.0000	0.00212637
Billie Mason Gilbert Catherine L. Gilbert H/W 7442 SE 114 Lane, Bellevue, Florida 34420-4746	Leased-EPC	0.04730800%	0.0278	0.00005914
Violet Combs Arlen Combs W/H 8122 Sinclair Mill Road, Manassas, VA 20112-3509	Leased-EPC	0.04730800%	0.0278	0.00005914
Charlotte Lewis 8698 Carlton Drive, Manassas, VA 20112	Unleased	0.04730800%	0.0278	0.00005914
Sharon Peacher & Edward L. Peacher W/H 10807 Warwick Avenue, Fairfax, VA 22030	Unleased	0.04730800%	0.0278	0.00005914
Gladys Crawford Carl Crawford W/H 9017 Richmond Avenue, Manassas, VA 20110	Unleased	0.04730800%	0.0278	0.00005914
Lorraine Crutchfield Meredith Crutchfield W/H P.O. Box 632, South Hill, VA 23970	Leased-EPC	0.04730800%	0.0278	0.00005914
Phyllis Keene 497A Washington Street, Romney, WVA 26757	Leased-EPC	0.04730800%	0.0278	0.00005914
Ronnie Gilbert Vicki Gilbert H/W Rt. 2 Box 28A, Cleveland, VA 24225	Leased-EPC	0.02357700%	0.0139	0.00002947
Regina Gilbert Rt. 2 Box 127A, Cleveland, VA 24225	Leased-EPC	0.02357700%	0.0139	0.00002947
Brenda Whitt Ferrell Whitt W/H 255 Brill Road Star Tannery, VA 22654	Leased-EPC	0.00673600%	0.0040	0.00000842
Wanda Whitt Randall Whitt W/H 140 Cline Drive Gore, VA 22637	Unleased	0.06751700%	0.0397	0.00008440

Carol Peacoe Jackie Peacoe W/H PO Box 2, Stephenson, VA 22656	Unleased	0.06751700%	0.0397	0.00008440
Diane Howell PO Box 414, Hebron, VA 21830	Unleased	0.06751700%	0.0397	0.00008440
Steven Howell unknown	Unleased	0.06751700%	0.0397	0.00008440
Kevin Howell 140 Cline Drive, Gore, VA 22637	Unleased	0.06751700%	0.0397	0.00008440
Franklin Farmer Karen Farmer H/W 8566 Burlington Court, Manassas, VA 20110	Unleased	0.06751700%	0.0397	0.00008440
Alma Pauline Butler 334 S Roger Street, Aberdeen, MD 21001	Leased-EPC 244332.05	0.42531200%	0.2500	0.00053164
Pridemore Zientek Virginia Zientek H/W Unknown	Unleased	0.42531200%	0.2500	0.00053164
Maynard Powers Unknown	Unleased	0.42531200%	0.2500	0.00053164
Alma Simerly PO Box 1624 Honaker, VA 24260	Leased-EPC	0.34018800%	0.2000	0.00042524
Roland Delmar Kiser PO Box 194 Cleveland, VA 24225	Unleased	0.34018800%	0.2000	0.00042524
Nettie Wilson PO Box 294 Cleveland, VA 24225	Leased-EPC 244332.01	0.34018800%	0.2000	0.00042524
Kennie O'Dell Kiser PO Box 62 Cleveland, VA 24225	Leased-EPC 244332.11	0.34018800%	0.2000	0.00042524
Giles Wilson Charlotte Wilson H/W Rt. 1 Box 338 Cleveland, VA 24225	Unleased	0.04853300%	0.0285	0.00006067
Roy Lee Wilson HC 4 Box 304 Bee, VA 24217	Leased-EPC 244332.29	0.04853300%	0.0285	0.00006067
Alden Wilson 1335 E Old Philadelphia Road Elkton, MD 21921	Leased-EPC 244332.33	0.04853300%	0.0285	0.00006067

Curtis Wilson 1867 E Old Philadelphia Road Elkton, MD 21921	Leased-EPC 244332.34	0.04853300%	0.0285	0.00006067
Lonnie G. Wilson 3748 Cunningham Road Thomasville, NC 27360	Leased-EPC 244332.35	0.04853300%	0.0285	0.00006067
Wiley J. Canter Unknown	Unleased	0.01622900%	0.0095	0.00002029
Johnny Rosenbaum Melanie Rosenbaum H/W 126 Thru Drive Pounding Mill, VA 24637	Unleased	0.01622900%	0.0095	0.00002029
Alecia Rosenbaum Unknown	Unleased	0.01622900%	0.0095	0.00002029
Randall Head 1279 Old Neck Road Elkton, MD 21921	Leased-EPC 244332	0.00964500%	0.0057	0.00001206
Wanda K. Jones 995 E Old Philadelphia Rd Elkton, MD 21921	Leased-EPC 244332.4	0.00964500%	0.0057	0.00001206
Sharon Lynn Fox 4 N Main Street Northeast, MD 21901	Unleased	0.00964500%	0.0057	0.00001206
Carolyn Sue Rinehart PO Box 1054 Rising Sun, MD 21911	Leased - EPC	0.00964500%	0.0057	0.00001206
Jack Kelvin Head 89 Tolmax Lane Elkton, MD 21921	Unleased	0.00964500%	0.0057	0.00001206
Vadie Kiser Tiller Blankenship Edwin Blankenship W/H 26934 Watuaga Road Abingdon, VA 24211-7356	Leased-EPC	0.42531200%	0.2500	0.00053164
Anita Conway HCR 01 Box 409 Birchleaf, VA 24220	Leased-EPC 244332.19	0.21265600%	0.1250	0.00026582
Donnie Kiser 220 Shelby Road Lawndale, NC 28090	Leased-EPC 244332.26	0.21265600%	0.1250	0.00026582

Bertie Counts James Albert Counts W/H 814 Shamrock Drive Fredricks, VA 22407	Leased-EPC 244332.24	0.06078100%	0.0357	0.00007598
Marvin Eugene Counts PO Box 178 Castlewood, VA 24224	Leased-EPC 244332.24	0.06078100%	0.0357	0.00007598
Hancel Wayne Counts 16486 S St. Paul St Castlewood, VA 24283	Leased-EPC 244332.24	0.06078100%	0.0357	0.00007598
Lyndon Carrol Counts 16486 S St. Paul St Castlewood, VA 24283	Leased-EPC 244332.24	0.06078100%	0.0357	0.00007598
Virginia Dare Turner Rt. 1 Box 682 Clinchco, VA 24226	Leased-EPC 244332.24	0.06078100%	0.0357	0.00007598
Glenda Sue Taylor 4316 Kentland Drive Woodbridge, VA 22193	Leased-EPC 244332.24	0.06078100%	0.0357	0.00007598
Lois Ann Phillips HC 67 Box 153-A Dante, VA 24237	Leased-EPC 244332.24	0.06078100%	0.0357	0.00007598
Brady Brooks HC 67 Box 245 Dante, VA 24237	Leased-EPC 244332.13	1.70109400%	1.0000	0.00212637
Christopher Darrell Counts 5256 Blacksburgs Road Troutville, VA 24175	Leased-EPC 244332.25	0.28354100%	0.1667	0.00035443
Anthony Counts PO Box 91 Cleveland, VA 24225	Leased-EPC 244332.25	0.07088500%	0.0417	0.00008860
Destia Puckett PO Box 91 Cleveland, VA 24225	Leased-EPC 244332.25	0.07088500%	0.0417	0.00008860
Anne Campbell Rt. 1 Box 42 Cleveland, VA 24225	Leased-EPC 244332.03	0.56708200%	0.3334	0.00070884
Delphia Counts PO Box 303 Cleveland, VA 24225	Leased-EPC 244332.04	0.56708200%	0.3334	0.00070884
William Arthur Kiser 421 Beauregard Drive Chesapeake, VA 23322	Unleased	0.24297000%	0.1428	0.00030370

Christine Kiser 719 Paul St Newport News, VA 23605	Unleased	0.24297000%	0.1428	0.00030370
Nellie Wells 2128 A Street Augusta, GA 30904-3010	Leased-EPC 244332.46	0.24297000%	0.1428	0.00030370
Ama Agnus Vance 409 West Main St, Apt 4 Tazewell, VA 24651	Unleased	0.24297000%	0.1428	0.00030370
Dave Craft 2700 Willimar Street Richmond, VA 23234	Unleased	0.12156100%	0.0715	0.00015194
Charles Hankins Lorraine Hankins H/W 1694 Royal Gate Drive New Braunfels, TX 78132	Unleased	0.12156100%	0.0715	0.00015194
Ada karen Hayes Clarence Hayes W/H 1542 Holly Hills Road Powhatan, VA 23139	Unleased	0.12156100%	0.0715	0.00015194
Jean Bryan 4009 Kanawha Turnpike South Charleston, WVA 25309	Leased-EPC 244332	0.12156100%	0.0715	0.00015194
Brenda Courtney Jack Courtney W/H 1904 Graves Road Sandston, VA 23150	Leased-EPC 244332.61	0.08099000%	0.0476	0.00010123
Greta Shaw Robert L. Shaw W/H 14010 North Carriage Lane Midlothian, VA 23313-4325	Leased-EPC 244332	0.08099000%	0.0476	0.00010123
Oakley Eugene Perkins 2416 Lamberts Avenue Richmond, VA 23234	Unleased	0.08099000%	0.0476	0.00010123
Unknown Heirs of H.F. Kiser	Unleased	0.17677600%	0.1058	0.00022096

Coal Estate Only

1	Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart P. O. Box 2136 Abingdon, VA 24212	Leased - EPC 241640L Tract T2-177	43.13000000%	25.3500	0.05391250
2	Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart P. O. Box 2136 Abingdon, VA 24212	Leased - EPC 241640L Tract T2-177	3.03000000%	1.7800	0.00378750
4	Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart P. O. Box 2136 Abingdon, VA 24212	Leased - EPC 241640L Tract T2-177	5.60000000%	3.2900	0.00700000
5	Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart P. O. Box 2136 Abingdon, VA 24212	Leased - EPC 244792L Tract TC-214	15.31000000%	9.0000	0.01913750